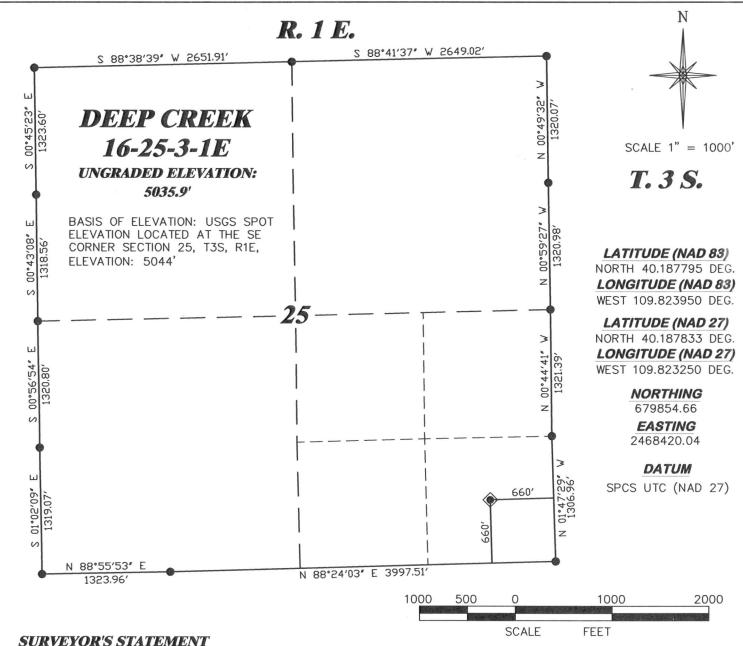
# STATE OF UTAH

					511101011	,	MINING			AMEND				
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Deep Creek 16-25-3-1E					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WEL								3. FIELD OR WILDCAT  UNDESIGNATED						
4. TYPE OF WELL  Oil Well Coalbed Methane Well: NO							5. UNIT OF COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR  UTE ENERGY UPSTREAM HOLDINGS LLC							7. OPERATOR PHONE 720 420-3235							
8. ADDRESS OF OPERATOR  1875 Lawrence St Ste 200, Denver, CO, 80202								9. OPERATOR E-MAIL rgarrison@uteenergy.com						
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee					11. MINERAL OWNERSHIP  FEDERAL INDIAN STATE FEE				12. SURFACE OWNERSHIP					
									FEDERAL INDIAN STATE FEE					
		E OWNER (if box	Deep	Creek In	vestments			14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-322-1235						
15. ADDI	RESS OF SURI	FACE OWNER (if	<b>box 12 = 'f</b> o 400 Sunnysio	<b>ee')</b> de, Salt L	ake City, UT 84108				16. SURFACE OWNE	R E-MAI	L (if box	12 = 'fe	ee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT					
					YES (Submit Commingling Application) NO				VERTICAL DIRECTIONAL			HORIZONTAL (		
20. LOCATION OF WELL F				FO	OTAGES	QTR-QTR	SECTI	SECTION TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE 660			660 FS	L 660 FEL	SESE	25		3.0 S	1.0 E		U			
Top of Uppermost Producing Zone 66			660 FS	L 660 FEL	SESE	25		3.0 S	1.0 E		U			
At Total Depth 660				660 FS	L 660 FEL	SESE	SESE 25		3.0 S	1.0 E		U		
21. COUNTY UINTAH					22. DISTANCE TO NEAREST LEASE LINE (Feet) 660				23. NUMBER OF ACRES IN DRILLING UNIT					
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)  920				<b>26. PROPOSED DEPTH</b> MD: 8172 TVD: 8172					
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
5036					LPM9032132				438496					
String	Hole Size	Casina Sina	Longth	Main		and Cement In			Comont		Sacks	Yield	Weight	
SURF	12.25	Casing Size	Length	Weig	iit   Graue & Tille	au   Max Muu	W C.	Cement			Jacks		14.8	
PROD	12.23	8 625	0 - 817	24 (	1-55 ST&C	8.4			Light (Hibond)		287	1 1 35 1		
	7.875	8.625 5.5	0 - 817 0 - 8172	24.0 17.0			Ha	liburt	Light (Hibond) on Light , Type Unk	nown	287 308	1.35 3.2		
	7.875	8.625 5.5	0 - 817 0 - 8172	17.0			Ha	liburt	Light (Hibond) on Light , Type Unk 50/50 Poz	nown	287 308 330	3.2 1.46	11.0	
	7.875				N-80 LT&C	9.2	На	liburt	on Light , Type Unk	known	308	3.2	11.0	
	7.875				N-80 LT&C		На	liburt	on Light , Type Unk	nown	308	3.2	11.0	
		5.5	0 - 8172	17.0	N-80 LT&C	9.2  TTACHMENTS			on Light , Type Unk		308	3.2	11.0	
<b>⊮</b> w	VERIFY .	5.5 THE FOLLOWI	0 - 8172	17.0	N-80 LT&C	TTACHMENTS  CE WITH THE U		AND (	on Light , Type Unk 50/50 Poz GAS CONSERVATIO		308	3.2	11.0	
H	VERIFY TELL PLAT OR	5.5  THE FOLLOWI  MAP PREPARED	0 - 8172	17.0	A A CCORDAN	9.2  TTACHMENTS  CE WITH THE U	TAH OIL A	AND (	on Light , Type Unk 50/50 Poz GAS CONSERVATIO	ON GEN	308 330	3.2 1.46	11.0	
<b>I</b> ✓ AF	VERIFY	5.5  THE FOLLOWI  MAP PREPARED  STATUS OF SURF	0 - 8172  NG ARE AT  BY LICENSE	17.0	A A A A A A A A A A A A A A A A A A A	9.2  TTACHMENTS  CE WITH THE U  R  ACE) FOR	TAH OIL A	AND (	on Light , Type Unk 50/50 Poz  GAS CONSERVATION PLAN R IS OTHER THAN TH	ON GEN	308 330	3.2 1.46	11.0	
<b>I</b> ✓ AF	VERIFY	5.5  THE FOLLOWI  MAP PREPARED  STATUS OF SURF	0 - 8172  NG ARE AT  BY LICENSE	17.0	A TED IN ACCORDAN	9.2  TTACHMENTS  CE WITH THE U  R  ACE) FOR	TAH OIL A	AND (	on Light , Type Unk 50/50 Poz  GAS CONSERVATION PLAN R IS OTHER THAN TH	ON GEN	308 330	3.2 1.46	11.0	
AF	VERIFY	5.5  THE FOLLOWI  MAP PREPARED  STATUS OF SURF	0 - 8172  NG ARE AT  BY LICENSE	TTACHI ED SUR! R AGREI	A A A A A A A A A A A A A A A A A A A	9.2  TTACHMENTS  CE WITH THE U  R  ACE) FOR	TAH OIL A	LLING	on Light , Type Unk 50/50 Poz  GAS CONSERVATION PLAN R IS OTHER THAN TH	ON GEN	308 330	3.2 1.46	11.0	
AF	VERIFY TELL PLAT OR SEPTEMBER SECTIONAL SECTIO	5.5  THE FOLLOWI  MAP PREPARED  STATUS OF SURF	0 - 8172  NG ARE AT  BY LICENSE	TTACHI ED SUR	A TED IN ACCORDAN VEYOR OR ENGINEER EMENT (IF FEE SURF	9.2  TTACHMENTS  CE WITH THE U  R  ACE) FOR	TAH OIL A	NND (	on Light , Type Unk 50/50 Poz  GAS CONSERVATION PLAN R IS OTHER THAN TH	ON GEN	308 330	3.2 1.46	11.0	
DI DRILLED  NAME L  SIGNAT  API NUI	VERIFY TELL PLAT OR SEPTEMBER SECTIONAL SECTIO	5.5  THE FOLLOWI  MAP PREPARED  STATUS OF SURF	0 - 8172  NG ARE AT  BY LICENSE	TTACHI ED SUR!	ATED IN ACCORDAN VEYOR OR ENGINEER EMENT (IF FEE SURF OR HORIZONTALLY	9.2  TTACHMENTS  CE WITH THE U  R  ACE) FOR	TAH OIL A	NND (	on Light , Type Unk 50/50 Poz  GAS CONSERVATIO F PLAN R IS OTHER THAN THE	ON GEN	308 330	3.2 1.46	11.0	

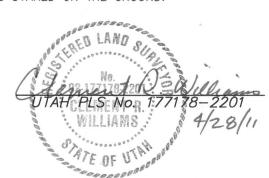


I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON APRIL 4, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK 16-25-3-1E AS STAKED ON THE GROUND.

### LEGEND



- ☐ BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- A PREVIOUSLY FOUND MONUMENT



## RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/28/11 - MMM SCALE: 1" = 1000" REVISED: NA **DRG JOB No. 18410 EXHIBIT 1** 

### PLAT OF DRILLING LOCATION **FOR UTE ENERGY**

660' F/SL & 660' F/EL, SESE, SECTION 25, T. 3 S., R. 1 E., U.S.M. **UINTAH COUNTY, UTAH**